

LA-UR-21-24934

Approved for public release; distribution is unlimited.

Title: Laboratory Investigation of Gas Transport Through Variably Saturated Rock

Author(s): Neil, Chelsea Wren
Boukhalfa, Hakim
Brug, William Patrick
Stauffer, Philip H.
Ortiz, John Philip
Xu, Guangping
Broome, Scott
Paul, Matthew
Greathouse, Jeffrey

Intended for: Presentation for Independent Review of LYNM Containment

Issued: 2021-05-21

Disclaimer:

Los Alamos National Laboratory, an affirmative action/equal opportunity employer, is operated by Triad National Security, LLC for the National Nuclear Security Administration of U.S. Department of Energy under contract 89233218CNA000001. By approving this article, the publisher recognizes that the U.S. Government retains nonexclusive, royalty-free license to publish or reproduce the published form of this contribution, or to allow others to do so, for U.S. Government purposes. Los Alamos National Laboratory requests that the publisher identify this article as work performed under the auspices of the U.S. Department of Energy. Los Alamos National Laboratory strongly supports academic freedom and a researcher's right to publish; as an institution, however, the Laboratory does not endorse the viewpoint of a publication or guarantee its technical correctness.

Low Yield Nuclear Monitoring

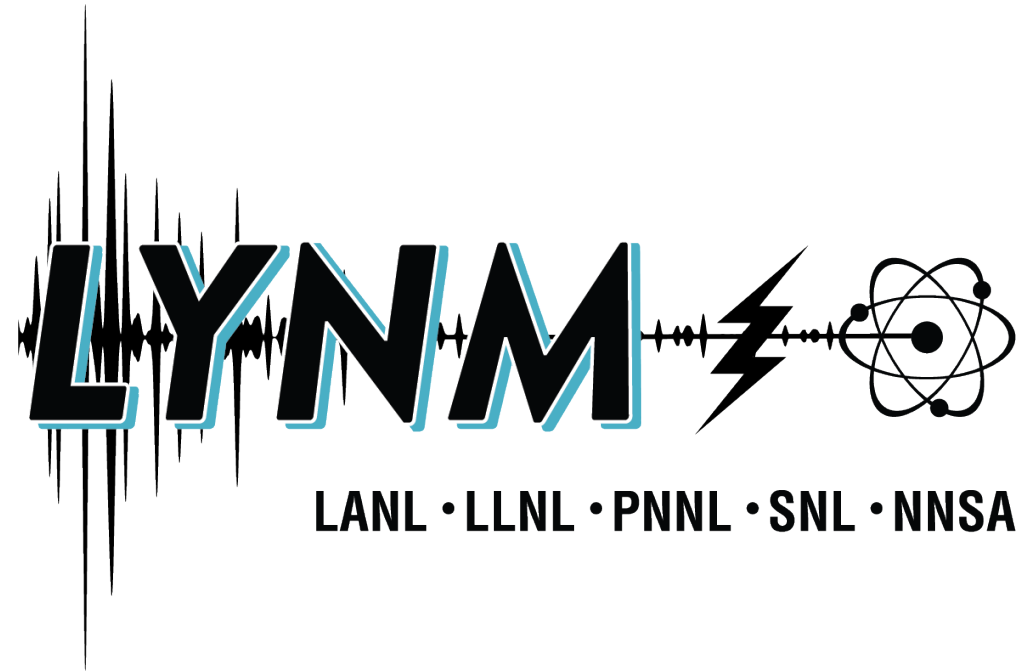
Laboratory Investigation of Gas Transport Through Variably Saturated Rock

LANL: (EES-14) Chelsea Neil, Hakim
Boukhalfa & Pat Brug

(EES-16) Phil Stauffer & John Ortiz

SNL: Guangping Xu, Scott Broome, Matt
Paul & Jeffrey Greathouse

May 26, 2021

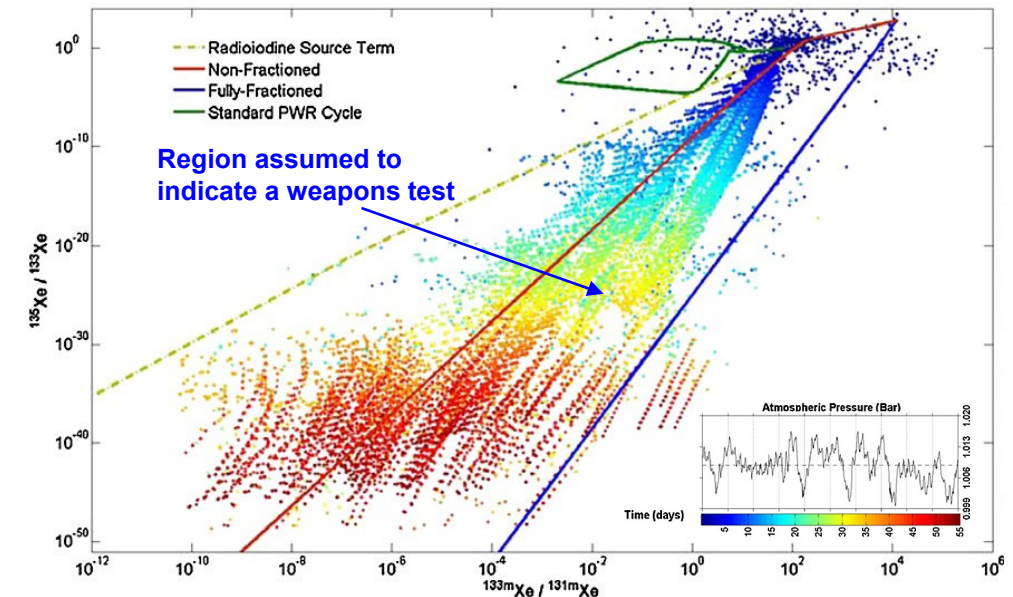


UNCLASSIFIED



Project Overview

- Noble gas fission products, such as xenon (Xe), are monitored to detect nuclear tests
- For well-contained subsurface tests, transport to the surface will impact detected isotopic ratios, complicating event identification
- Role of water saturation in subsurface transport is not well understood
 - Historic tests have taken place near or below the water table

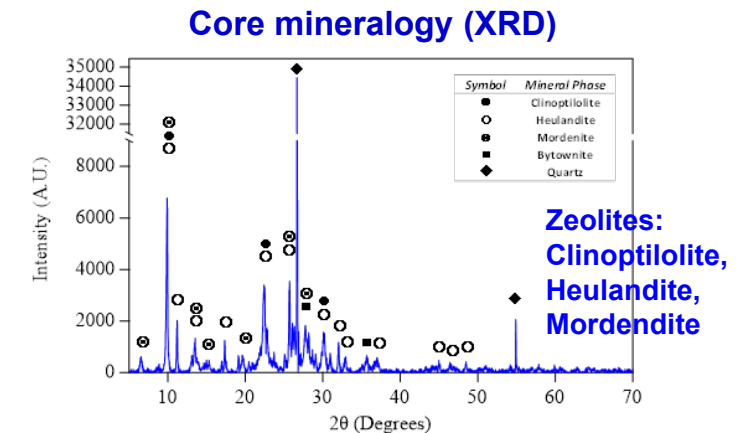
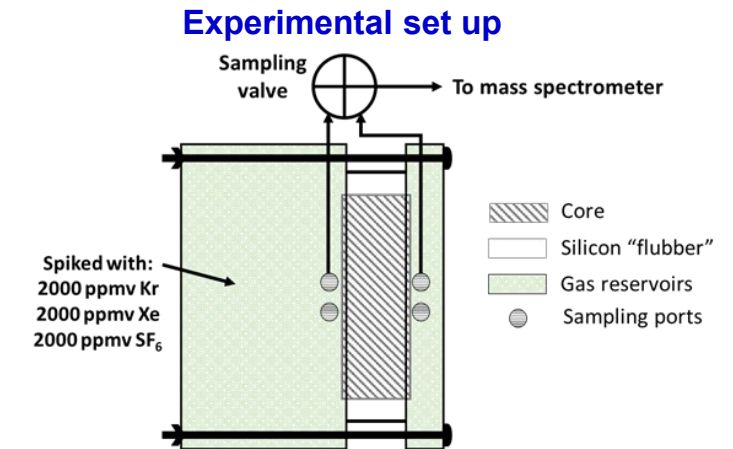


From Lowrey et al. *Geophysical Research Letters*, 40(1), (2013)

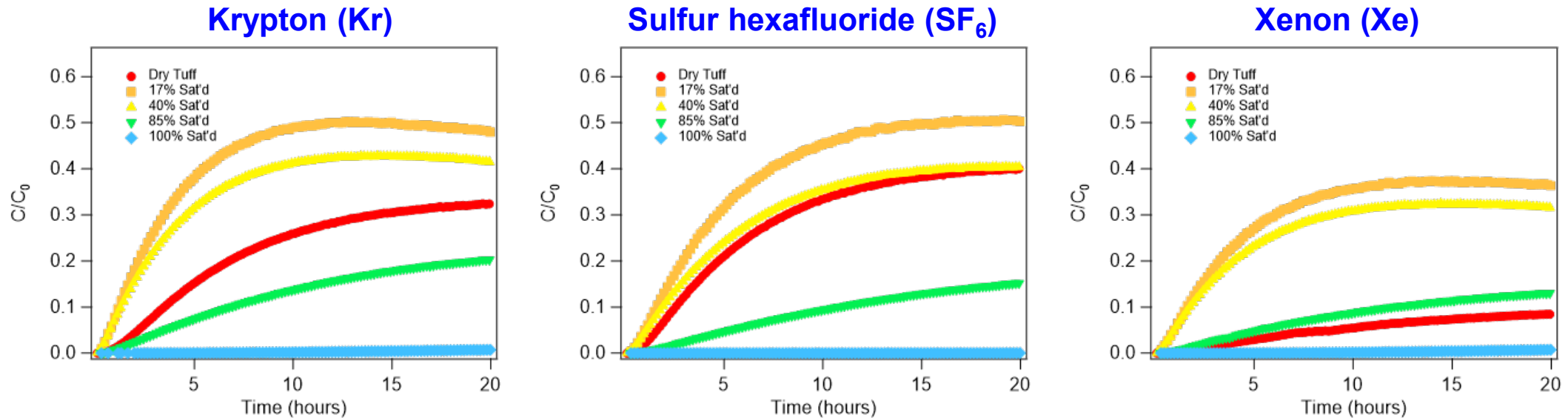
To accurately predict breakthrough times and fractionation, gas transport must be characterized through intact rock with variable saturation.

Technical Approach

- Rock core taken from the Nevada National Security Site
 - Zeolitic Nonwelded lithology at depth of 1445.7-1446.3 ft
- Core placed in diffusion cell
 - Larger reservoir spiked with gas mixture (krypton and xenon noble gases + sulfur hexafluoride, a commonly used tracer)
- C_0 (spiked concentration) measured in large reservoir with mass spectrometer
 - Valve measures C (breakthrough concentration) in the sampling reservoir every 10 minutes and C_0 every hour
- Diffusion measured on dry core and core saturated to 17%, 40%, 85% and 100% of total saturation

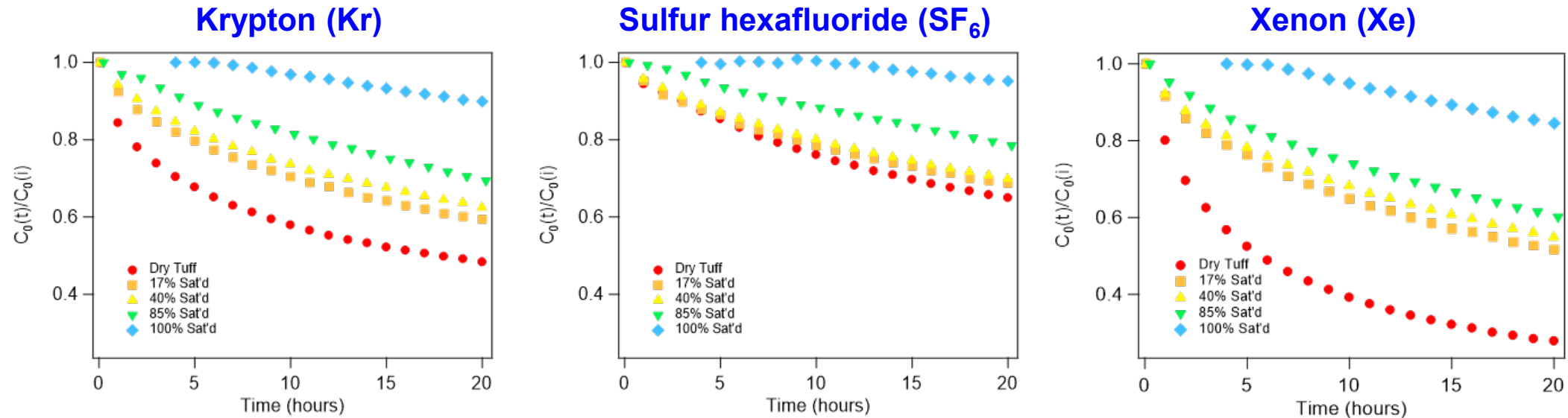


Fastest breakthrough in 17% saturated system



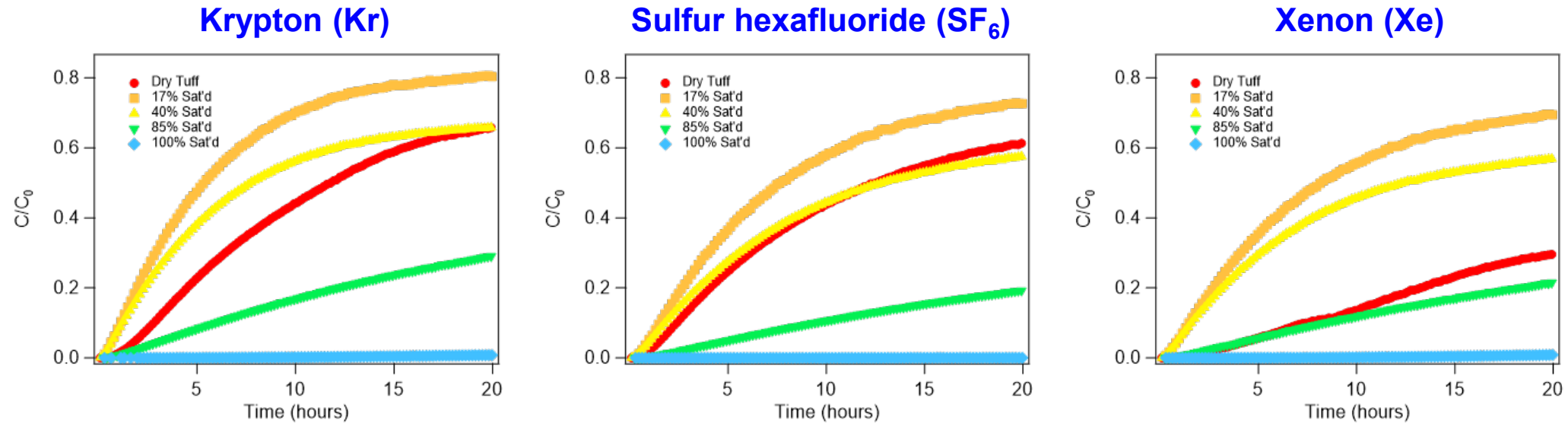
- Contrary to expectations of fast breakthrough in the dry core, diffusion was fastest in the 17% sat'd system for all gases
- The effects of higher saturations vary for all gases, with differing saturations above which diffusion slows to below that of the dry case
- **Significantly different Xe transport behavior**

Significant C_0 drop due to sorption by zeolites



- Largest drop in C_0 in dry system for Xe, with large increase between dry and 17%
- **Significant sorption of tracer gases in the rock (Xe > Kr > SF₆)**
 - Explains why breakthrough is so slow, especially for Xe – sorption decreasing the driving force for diffusion

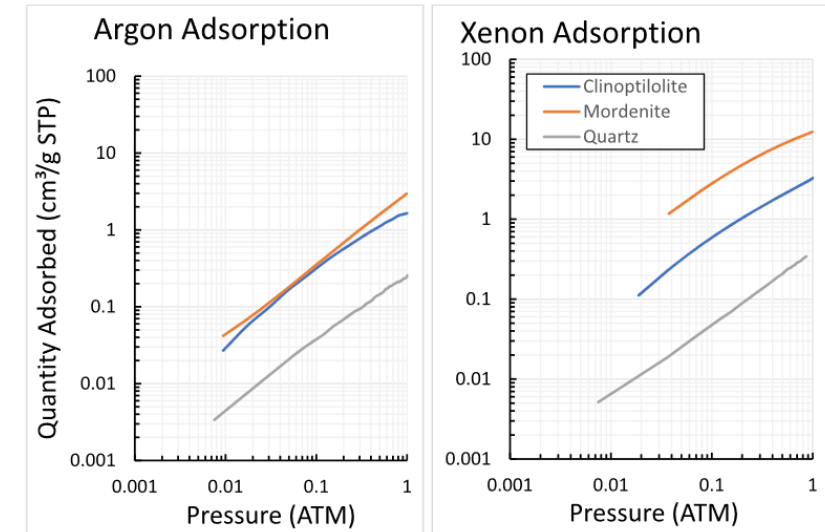
Normalization to $C_0(t)$ shows transport trends



- For 17-100% sat'd systems, fastest breakthrough for Kr and very similar breakthroughs for SF₆ and Xe
 - In line with reported gas diffusion coefficients
- **Trends in dry case still show significant effects from sorption by zeolites**

Sorption by zeolites

- Recent publication by **Sandia National Lab** indicates that naturally-occurring, nanoporous zeolites will preferentially adsorb noble gases
- Effective porosity for both noble gases tested (Xe and Ar) exceeded one
 - 9.8 for Xe vs. 1.8 for Ar
- Results in fractionation of both arrival time and elemental concentrations relative to a source signal



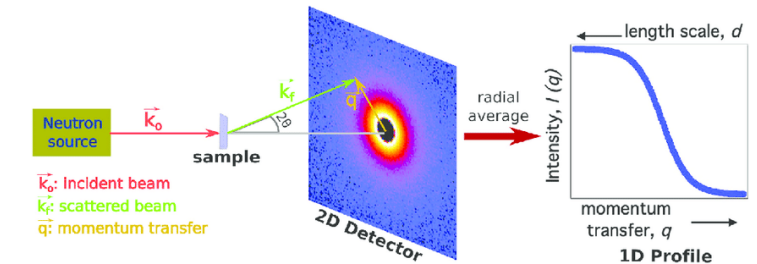
Isotherm adsorption measurements for argon and xenon

Feldman, J., et al., 2020. *Journal of Environmental Radioactivity*, 220, p.106279.

Why is there such a significant change in gas uptake upon partial saturation with water?

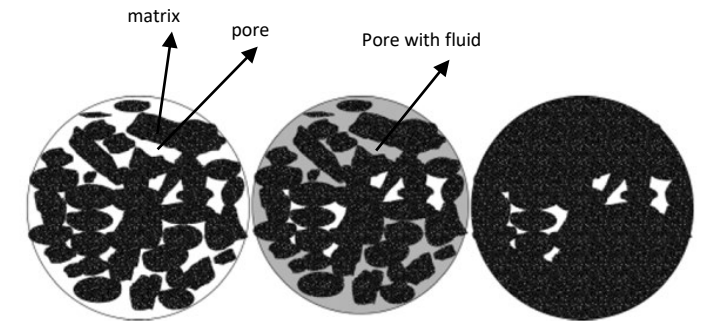
Investigating pore filling with SANS

- Small-angle neutron scattering (SANS) is a powerful technique capable of measuring changes in 1 to 100 nm pores.
- SANS measures the difference in scattering between a rock matrix and the pore space of a rock, i.e. the contrast.
 - Adding/removing fluid from nano-pores changes this contrast.
- During SANS experiments, rock powder was saturated incrementally with contrast-matched water to observe which pores fill as saturation increases



$$Q = \frac{4\pi}{\lambda} \sin\theta \quad \lambda = 2d \sin\theta \quad d = 2\pi/Q$$

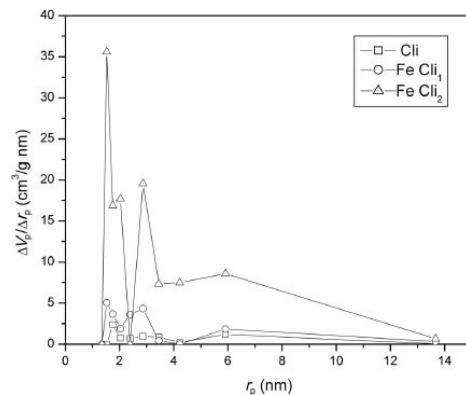
SANS technique



Contrast matching

Zeolite pores filled first with water

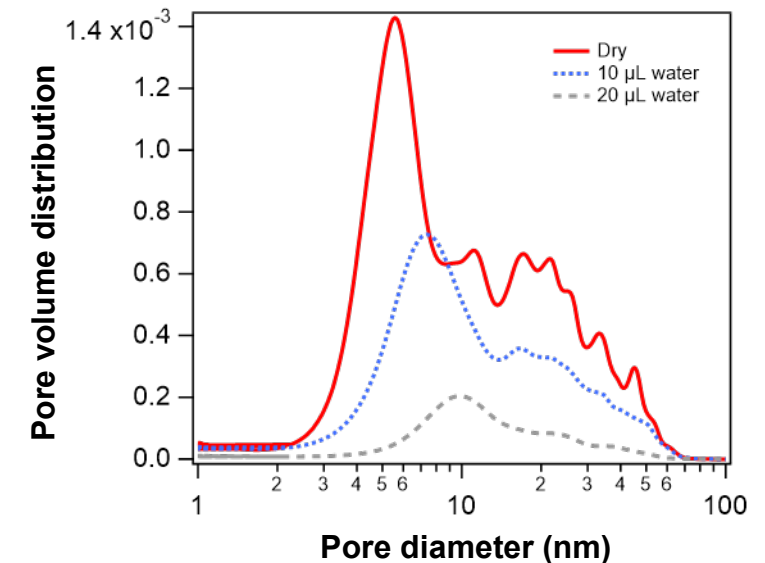
- Upon exposure to water, the initial filled nanopores were the smallest pores (~5.7 nm diameter)
- More water led to filling of most nanopores
- Previous studies found peak pore size of naturally-occurring zeolites to be between 2-4 nm radius



Zeolite pores are preferentially filled at low saturations, interfering with noble gas sorption.

Milićević, et al., 2013. *Clays and Clay Minerals*, 61(6), pp.508-516.

Zeolitic Tuff Pore Filling

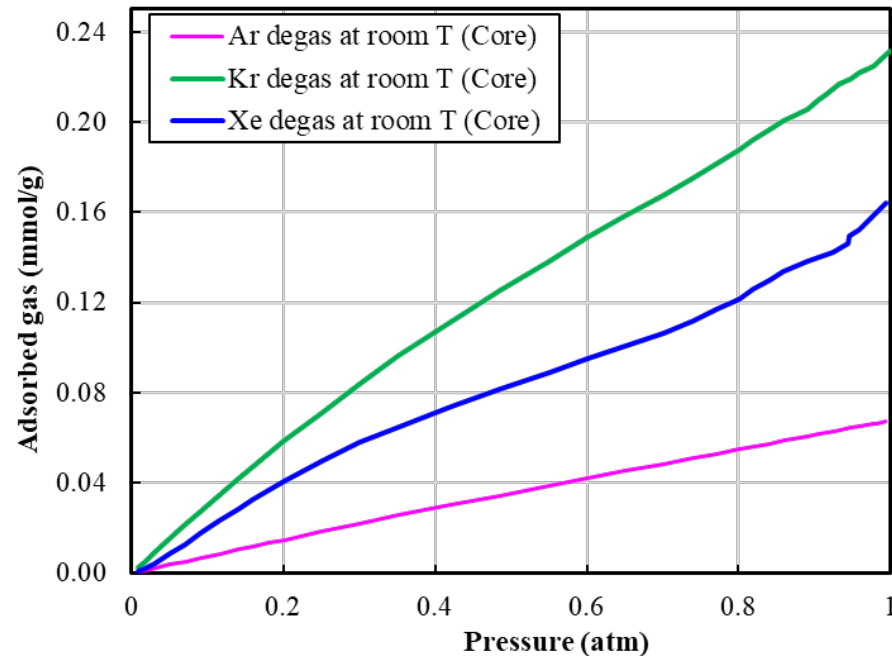


Conclusions and Ongoing work

- Naturally-occurring zeolites greatly impact diffusive transport due to sorption
 - Will lead to retardation of signals and affect elemental fractionation due to different sorption preferences
- Low saturation will preferentially fill the small nanopores of zeolites, leading to less gas sorption
- Ongoing work includes:
 1. Continued bench-scale studies of different rock types and relevant gases
 2. **Collaboration with SNL:** Brunauer–Emmett–Teller (BET) surface area analysis of Kr, Xe, and SF₆ sorption
 3. **Collaboration with EES-16:** Modeling with FEHM (Finite Element Heat and Mass) transfer code to calculate diffusion coefficients

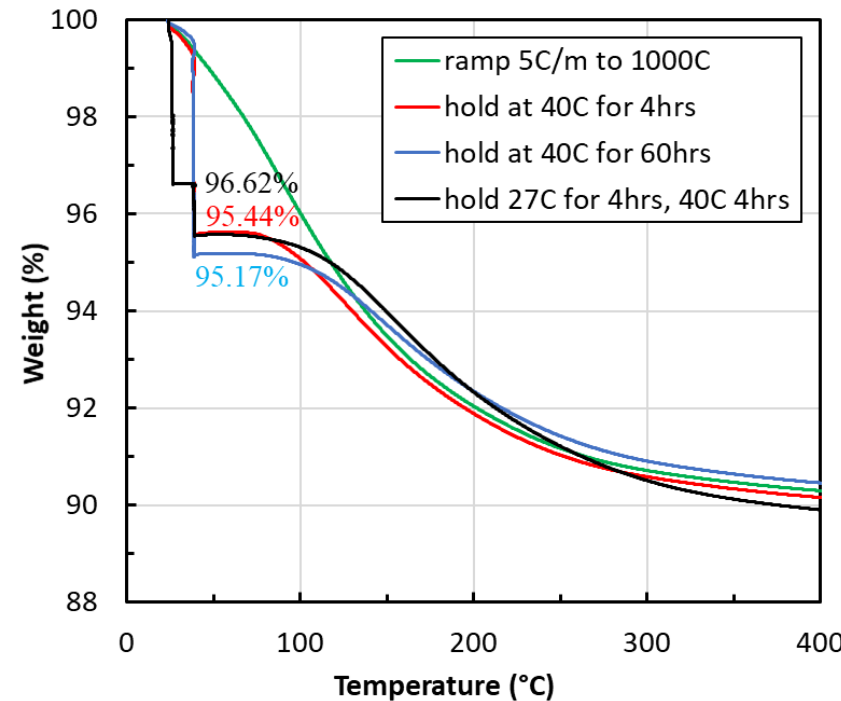
Collaboration with SNL on gas sorption

Collaborators: Guangping Xu, Scott Broome, Matt Paul & Jeffrey Greathouse



Gas analyzer measurement

3.6% weight loss after initial 4 hrs degas and 1hr degas under vacuum before each measurement

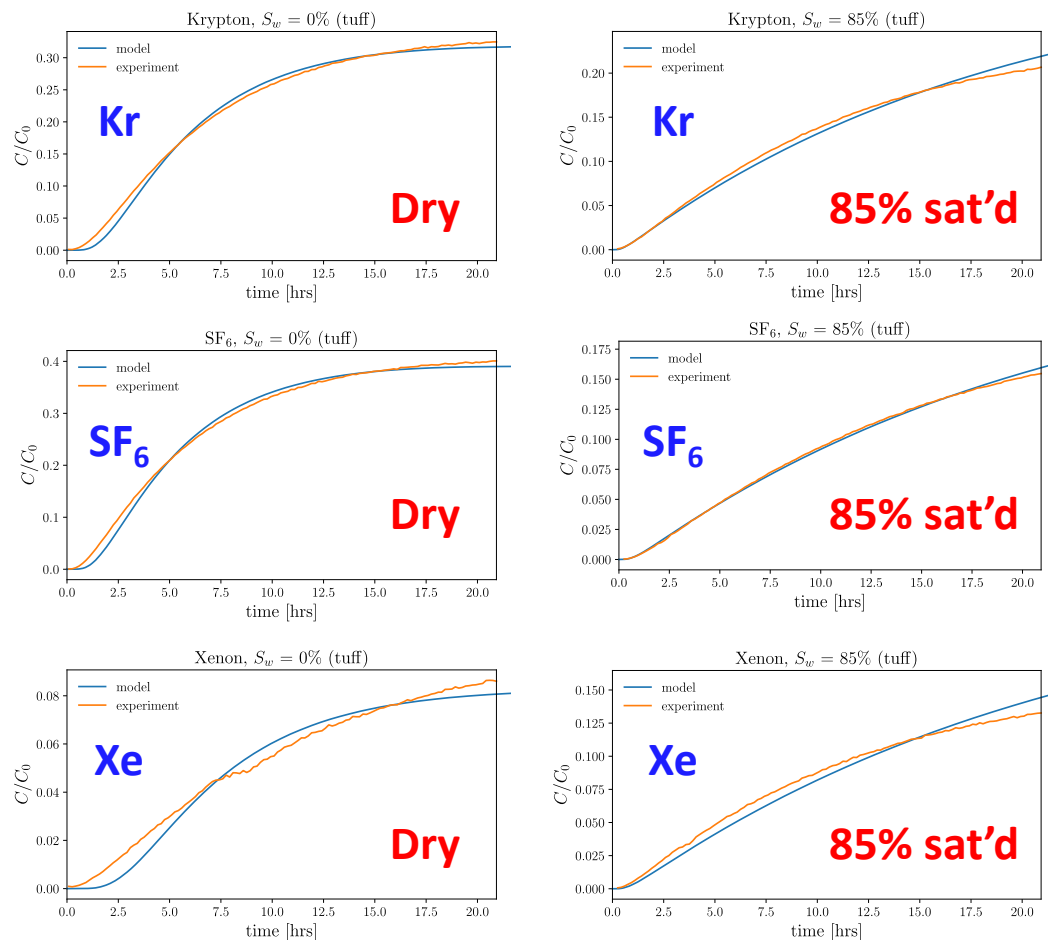


TGA measurement (under N₂ environment)

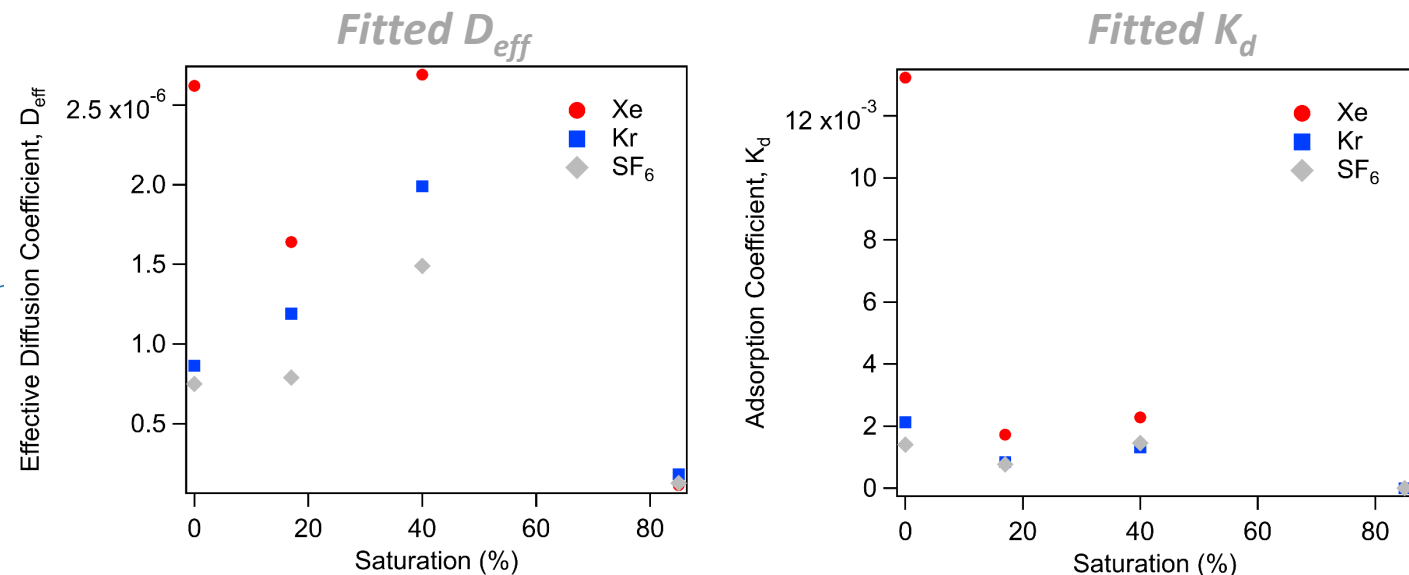
Water content	Core state
+ 5.5% H ₂ O	Fully saturated powder
+ 0% H ₂ O	Native (as received) state powder
- 3.4% H ₂ O	Measurement state (degas at room temperature under vacuum 4hrs)
- 4.8% H ₂ O	Dry powder (Baked at 40°C for 60 hours under N ₂ environment)

- *Measurement state equivalent to ~14% saturation.*
- **Fully saturated** with gas & at equilibrium
- **No competition** between gas species

Collaboration with EES-16 on FEHM modeling



Collaborators: Phil Stauffer & John Ortiz



- Work in progress: **challenge to capture both breakthrough and spiked chamber behavior**
- Highest sorption for Xe dry, lowest diffusion for 85% sat'd system

Low Yield Nuclear Monitoring

Thank You!

Questions or comments?

Chelsea Neil
cwneil@lanl.gov



This research was funded by the National Nuclear Security Administration, Defense Nuclear Nonproliferation Research and Development (NNSA DNN R&D). The authors acknowledge important interdisciplinary collaboration with scientists and engineers from LANL, LLNL, MSTs, PNNL, and SNL.

UNCLASSIFIED

